

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	213,926	--	--	391,008	239,247	74,378	-5,541	915,190	8,910	0	92,946
Natural Gas Plant Liquids and Liquefied Refinery Gases	109,843	-4,667	36,482	17,169	6,339	--	18,112	25,943	8,488	112,623	57,969
Pentanes Plus	11,445	-4,667	--	261	22,336	--	3,866	9,427	5,495	10,587	7,397
Liquefied Petroleum Gases	98,398	--	36,482	16,908	-15,997	--	14,246	16,516	2,993	102,036	50,572
Ethane/Ethylene	44,154	--	--	97	-27,205	--	1,072	--	--	15,974	4,818
Propane/Propylene	35,088	--	28,280	13,590	2,627	--	4,119	--	393	75,073	24,639
Normal Butane/Butylene	11,518	--	8,459	2,095	4,075	--	9,404	4,538	2,600	9,605	19,469
Isobutane/Isobutylene	7,638	--	-257	1,126	4,506	--	-349	11,978	--	1,384	1,646
Other Liquids	--	226,826	--	1,626	-85,542	-11,744	3,155	122,961	5,606	-556	49,039
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	226,837	--	793	-160,142	3,615	196	66,741	4,166	0	7,240
Hydrogen	--	--	--	--	--	5,509	--	5,509	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	226,837	--	111	-160,142	-1,591	176	60,882	4,156	0	7,200
Fuel Ethanol ⁶	--	226,837	--	--	-161,193	-2,136	-33	59,384	4,156	0	6,920
Renewable Fuels Except Fuel Ethanol	--	--	--	111	1,051	545	209	1,498	--	0	280
Other Hydrocarbons	--	--	--	682	--	-312	20	350	--	0	40
Unfinished Oils	--	--	--	220	2,352	--	1,933	1,195	--	-556	14,589
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	613	72,248	-15,359	1,026	55,025	1,440	0	27,210
Reformulated	--	--	--	12	18,046	-4,869	-159	13,346	--	0	6,492
Conventional	--	-11	--	601	54,202	-10,490	1,185	41,679	1,438	0	20,718
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	185	1,080,619	8,340	95,956	17,496	-5,736	--	12,653	1,195,679	71,729
Finished Motor Gasoline	--	185	604,386	263	50,901	17,496	-276	--	1,329	672,178	22,678
Reformulated	--	--	96,592	--	--	4,945	--	--	1	101,536	--
Conventional	--	185	507,794	263	50,901	12,551	-276	--	1,328	570,642	22,678
Finished Aviation Gasoline	--	--	663	30	523	--	-64	--	--	1,280	145
Kerosene-Type Jet Fuel	--	--	62,490	--	9,453	--	-154	--	1,359	70,738	8,168
Kerosene	--	--	56	1	33	--	-6	--	99	-3	275
Distillate Fuel Oil	--	--	264,013	677	41,556	0	-3,505	--	1,155	308,596	28,575
15 ppm sulfur and under ⁷	--	--	253,343	542	48,503	0	-3,888	--	1	306,275	26,209
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	5,760	120	-7,027	--	-191	--	573	-1,529	1,052
Greater than 500 ppm sulfur	--	--	4,910	15	80	--	574	--	581	3,850	1,314
Residual Fuel Oil ⁸	--	--	12,324	1,889	-5,191	--	77	--	1,379	7,566	1,554
Less than 0.31 percent sulfur	--	--	2	25	--	--	142	--	NA	NA	231
0.31 to 1.00 percent sulfur	--	--	1,800	1,353	--	--	-145	--	NA	NA	157
Greater than 1.00 percent sulfur	--	--	10,522	511	-5,191	--	80	--	NA	NA	1,166
Petrochemical Feedstocks	--	--	8,920	1,076	141	--	80	--	--	10,057	567
Naphtha for Petro. Feed. Use	--	--	6,598	579	-74	--	73	--	--	7,030	474
Other Oils for Petro. Feed. Use	--	--	2,322	497	215	--	7	--	--	3,027	93
Special Naphthas	--	--	-112	401	329	--	-61	--	4	675	102
Lubricants	--	--	2,043	1,916	4,929	--	32	--	1,694	7,162	719
Waxes	--	--	367	11	--	--	3	--	279	96	43
Petroleum Coke	--	--	40,120	595	--	--	-212	--	3,335	37,592	489
Marketable	--	--	27,647	595	--	--	-212	--	3,335	25,119	489
Catalyst	--	--	12,473	--	--	--	--	--	--	12,473	--
Asphalt and Road Oil	--	--	47,374	1,419	-6,724	--	-1,582	--	2,011	41,640	8,341
Still Gas	--	--	34,460	--	--	--	--	--	--	34,460	--
Miscellaneous Products	--	--	3,515	62	6	--	-68	--	8	3,643	73
Total	323,769	222,344	1,117,101	418,143	256,000	80,129	9,990	1,064,094	35,656	1,307,746	271,683

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."